	FOR <u>Entire Territory Serve</u> Community, Town or C	
	P.S.C. KY. NO.	6
	3rd Revised SHEET NO	<u>22</u> D
(Name of Utility)	CANCELLING P.S.C. KY NO.	6
	2nd Revised SHEET NO.	22 D

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB

Page One

- A. <u>Applicable</u> to all territory served by the Seller.
- B. <u>Available</u> as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

I

Customer Charge	\$ 1,464.04	Per Month
Demand Charge	\$ 5.53	Per KW of Billing Demand of Contract Demand
	\$ 8.02	Per KW of Billing Demand in Excess of Contract Demand
Energy Charge	\$ 0.04431	Per KWH

D. <u>Billing Demand</u> - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

<u>Months</u> October thru April	7:00 AM - 12:	Hours Applicable for Demand Billing - EST 7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM		
May thru September	10:00 AM – 1	0:00 PM	CANCELLED	
			APR 0 1 2009 KENTUCKY PUBLIC	
DATE OF ISSUE	August 10, 2007 Month / Date / Year			
DATE EFFECTIVE	August 1, 2007 Month / Date / Year		E COMMISSION	
ISSUED BY Polos	(Signature of Officer)	EFFE 8/1/2	CTIVE 2007	
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
BY AUTHORITY OF ORDER OF TI IN CASE NO. 2006-00522	HE PUBLIC SERVICE COMMISSION DATED _ July 25, 2007	By Executive	P Director	

FOR	Entire Territory S	Served
Community, Town or		or City
P.S.C. KY. NO.		6
Original	SHEET NO.	22E

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB

- E. <u>Billing Energy</u> The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. <u>Minimum Monthly Charge</u> The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
 - (3) The customer charge.
- G. <u>Power Factor Adjustment</u> The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. <u>Fuel Adjustment Clause</u> The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause." CANCELLED

DATE OF ISSUE	June 30, 2003 Month / Date / Year	
DATE EFFECTIVE	August 1, 2003	
ISSUED BY	Month / Date Year (Signature of Officer)	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
TITLE	President/CEO	AUG 0 1 2003
BY AUTHORITY OF OF	RDER OF THE PUBLIC SERVICE COMMISSION	DUDOUANT
IN CASE NO.	DATED	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		BY Chancell ENDI

Page Two

ERVICE COMMISSION

EXECUTIVE DIRECTOR

FOR	Entire Territory Served	
	Community, Town or City	r
P.S.C. KY. NO.		6
Original	SHEET NO	22F

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB

Page Three

- I. Special Provisions
 - 1. **Delivery Point** If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
 - 2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.
- J. <u>Terms of Payment</u> The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

		CANCELLED APR 0 1 2009 KENTUCKY PUBLIC SERVICE COMMISSION
DATE OF ISSUE	June 30, 2003	
DATE EFFECTIVE	Month / Date / Year August 1, 2003 Month / Date)Year	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
ISSUED BY	(Signature of Officer)	AUG 0 1 2003
TITLE	President/CEO	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
BY AUTHORITY OF ORD	ER OF THE PUBLIC SERVICE COMMISSION DATED	BY EXECUTIVE DIRECTOR